

Today's presenters



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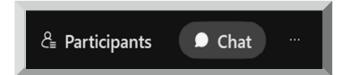
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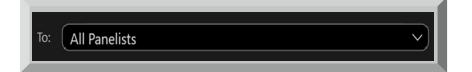




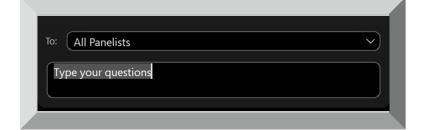
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3Q 2021 Highlights

Optimization plan and favorable market conditions deliver strong results

Corporate events

- Cepsa announced the appointment of Maarten Wetselaar as CEO of the company, effective 1st January 2022. Current CEO, Philippe Boisseau, to remain as advisor to Maarten and the Board.
- Maarten's mandate is to accelerate the company's energy transition plans. Maarten and the management team will work with shareholders to announce the strategy in 2022.

Financial Performance

- Strong **EBITDA of €504 M** registered during the quarter:
 - **Upstream** continued delivering solid results due to increased production (progressive lifting of OPEC quotas) and higher crude prices.
 - Refining EBITDA was impacted by the increase in energy costs, with margins somewhat below Q2 but clearly above Q1 2021 and most of 2020.
 - Commercial volumes continued to increase in Q3 (+12% vs Q2) with healthy margins.
 - Chemicals delivered another quarter of strong results, mainly due to sustained robust margins in the LAB segment.

Optimization Plan

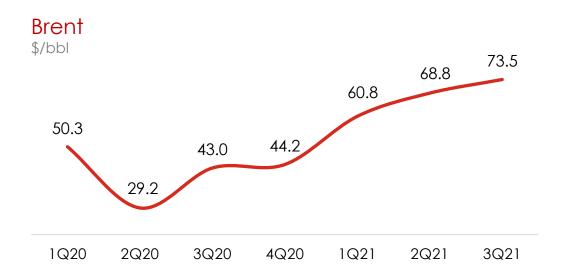
- Successful ongoing **execution of the Multi-year Efficiency Program (MEP)**, 3-year plan aimed at improving Gross Margin and capturing sustainable opex savings.
- €295 M of EBITDA improvement has been delivered in the last twelve months, in addition to the €73 million achieved in 2020 as part of the Contingency Plan.



Market environment



Overall market improvement with Refining Margin impacted by increase in energy costs





4Q20

1Q21

2Q21

3Q21

Exchange rate \$/€ 1.19 1.10 1.10 1.10

4Q20

1Q21

2Q21

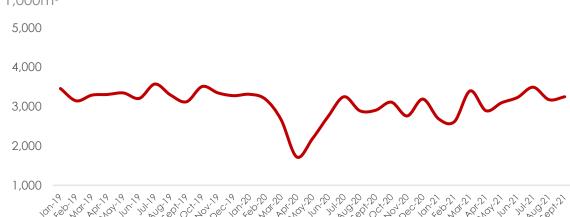
3Q21



2Q20

3Q20

1Q20



Source: Cepsa, Exolum. Average figures for each quarter.

3Q20

2Q20

1Q20

Key operating metrics

Efficient and reliable operations are enabling Cepsa to take full advantage of more favorable market conditions

	Key Operational KPIs	3Q 2021	2Q 2021	Δ 3Q'21 / 2Q'21
	WI Upstream Production (kbopd)	80.4	76.9	+5%
A	Realized Crude Oil Price (\$/b)	70.6	65.5	+8%
	Upstream Opex (\$/bbl)	8.5	9.0	(6%)
ſħ∕	Cepsa refining margin (\$/bbl) ¹	4.1	4.5	(9%)
	Utilization rate refineries (%)	88%	81%	+8%
	Commercial Product Sales (Mt)	4.3	3.8	+12%
	Chemicals Product Sales (Kt)	758	732	+4%
	Natural Gas Sales (Gwh)	10,200	7,639	+34%



Upstream 3Q 2021 Highlights



• Improved EBITDA of +5% vs Q2. Higher realized oil price (+8% QoQ) with an average of 70.6 \$/bbl

 Progressive lifting of OPEC quotas led to slight increase in production (+5%)

3Q Figures

Realized oil price

70.6 \$/bbl

WI Production

80.4 kbopd

EBITDA

227 M€



Refining 3Q 2021 Highlights



Margins decreased slightly to 4.1 \$/bbl, although still above Q1 and most of 2020, mainly due to the increase in energy costs

pandemic levels

Enhanced refineries utilization to an avg. of 88% from 81% in Q2, approaching pre-

3Q Figures

Utilization Rate

88 %

Refining Output 5.5 Mt

EBITDA

30 м€



Commercial 3Q 2021 Highlights



 Spanish fuel demand continued to improve in Q3, with an 8% increase vs Q3 2021 Commercial volumes increased by 12% vs Q2, due to the summer holiday season and as restrictions to mobility eased 3Q Figures

Product Sales

4.3 Mt

Service Stations

1,756

EBITDA 155 M€



Chemicals 3Q 2021 Highlights



 Sales volumes continued improving in Q3, mainly driven by the solvents business segment Robust margins remain, especially in the LAB segment, thanks to the new commercial strategy

3Q Figures

Product Sales

758 Kt

LAB Sales

175 Kt

EBITDA

123 M€

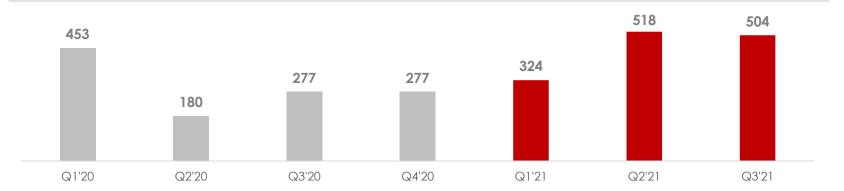


EBITDA breakdown by business

Second quarter of strong EBITDA generation, despite Refining being negatively impacted by the increase in energy costs

EBITDA by Business (€M)¹	3Q 2021	2Q 2021	Δ 3Q'21 / 2Q'21
Upstream	227	217	+5%
Refining	30	79	(62%)
Commercial	155	111	+40%
Chemicals	123	132	(6%)
Corporation ²	(31)	(20)	+51%
Group EBITDA	504	518	(3%)

Quarterly EBITDA evolution (M€)





Source: Cepsa 1. On a Clean CCS basis; 2. Since 2021, certain corporate costs are no longer being allocated to each Business Unit but registered under Corporation

Short-term outlook



Short-term variability due to volatility of energy costs. Gradual recovery linked to overall improvement in macro environment

Upstream



- Oil price expected to remain range-bound around 80 \$/bbl
- Production growth linked to lifting of OPEC quota restrictions
- Oil demand expected to gradually recover

Refining



- Volatile refining margins, impacted in the short term by high energy costs
- Refinery utilization to continue increasing (Sept average of 88%)

Commercial



- Positive demand outlook, with volumes expected to continue increasing further in sync with economic recovery. Additional risks associated with supply chain disruptions
- Sustained healthy margins

Chemicals



- Demand and volumes to remain strong
- Margins expected to hold robust



Results overview

Consolidating the recovery initiated in late 2020, thanks to ongoing efficiency measures and a favorable market environment

EBITDA by business (€M) ¹	9M 2021	9M 2020	Δ '21/'20
Upstream	615	337	+83%
Refining	117	34	+240%
Commercial	345	307	+12%
Chemicals	355	256	+39%
Corporation ²	(86)	(25)	+248%
Group EBITDA	1,346	910	48%

Key Financial metrics	9M 2021	9M 2020	Δ '21/'20
Net Income	295	31	858%
Cash Flow from operations ³	1,155	663	+74%
Net Debt	2,348	2,858	(18%)
Total Liquidity	4,119	4,617	(11%)



Source: Censo

^{1.} On a Clean CCS basis.; 2. Since 2021, certain corporate costs are no longer being allocated to each Business Unit but registered under Corporation; 3. Before working capital variation

Multi-year Efficiency Program (MEP)

Aimed at boosting EBITDA and cash generation in the period 2020 – 2023

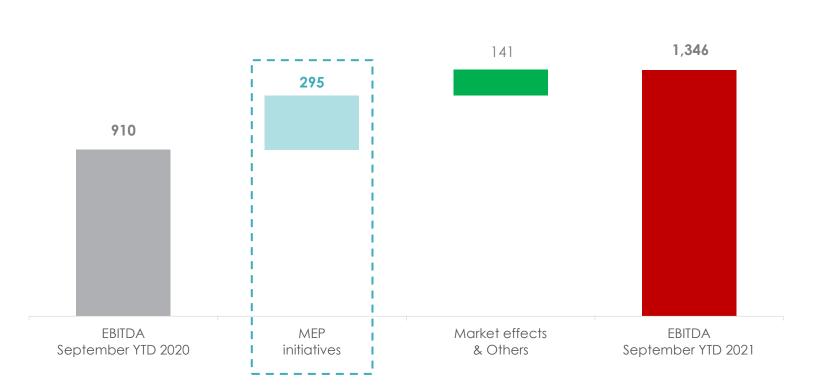
- Group-wide, multi-year program covering all Business Units and Functional Areas and with a new organization fully devoted to its delivery.
- 1,100+ individual initiatives tracked by senior management on a bi-weekly basis aimed at:
 - Improving Gross Margin,
 - Capturing operating costs savings, and
 - Rationalizing capex
- Sustainable margin uplift savings captured as of September have had a positive impact in EBITDA of €295 M.





Multi-year Efficiency Program (MEP) – 3Q 2021 progress MEP efficiencies captured as of September generated €295 M of positive EBITDA impact

MEP EBITDA impact YTD September 2021 (M€)



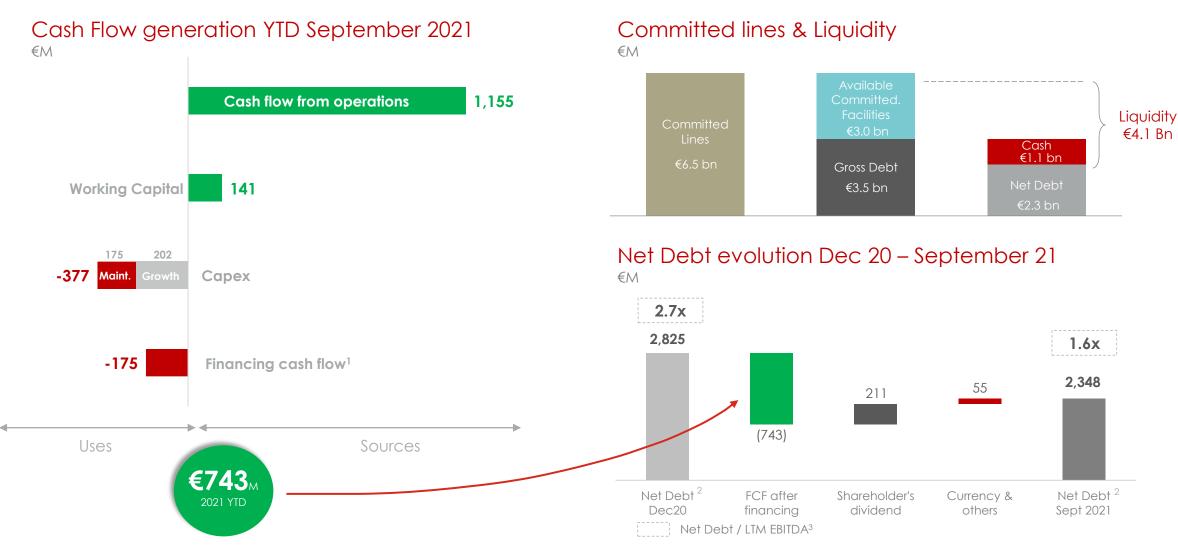
- MEP efficiencies captured in the last twelve months as of Sept '21 generated €295 M of positive EBITDA impact.
- Market effects & Others include, among others, impact derived from the evolution of crude oil and natural gas prices, market refining margins, petrochemical spread differentials and EUR/USD exchange rate.

Source: Cepsa.

Cash flow generation and Debt overview



Strong cash flow generation allowed Cepsa to pay dividends and continue deleveraging

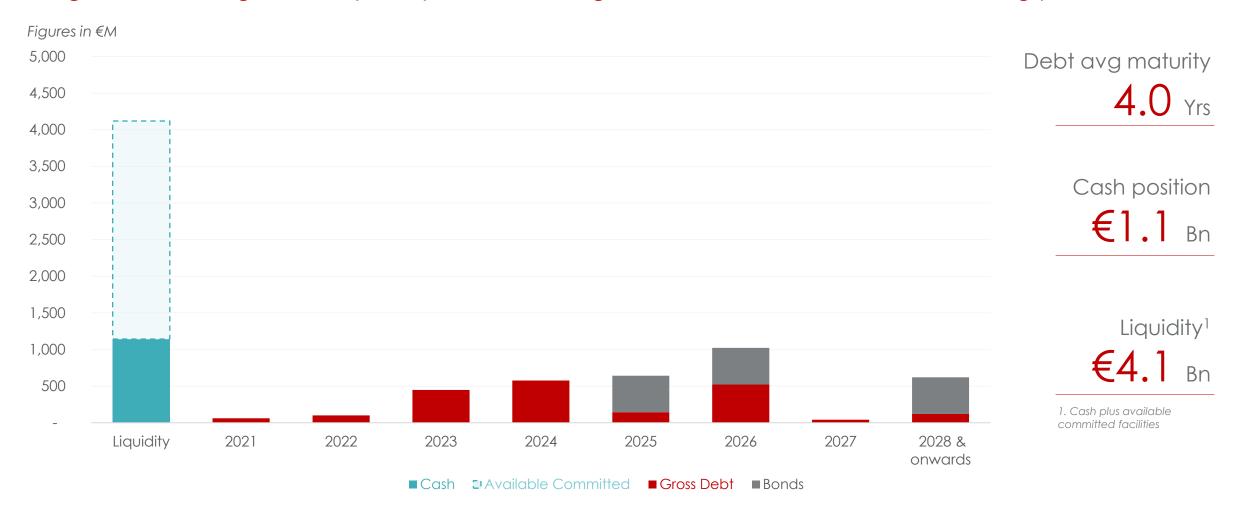


¹ Financing cash flows include cost of debt and the monthly payments referred to Operating Leases; 2. Excluding €626 M and €652 M of Operating Leases under IFR\$16 accounting in 2020 and YTD 2021, respectively; 3. Net debt w/o IFR\$16 to Clean CC\$ LTM EBITDA

Debt maturity profile



Long-dated average maturity of 4 years with no significant debt maturities in the coming years



Cepsa has NO financial covenants in any of its debt facilities.

Ratings summary



Investment Grade ratings are a key priority for Cepsa and its shareholders

Agency	LT Rating	Outlook	Last review
Fitch Ratings	BBB-	Stable Outlook	March 2021
Moody's	Baa3	Stable Outlook	August 2021
S&P Global	BBB-	Stable Outlook	July 2021

- The Contingency Plan put in place and the significant dividend reduction in 2020, were very well received by rating agencies, as they evidenced Cepsa's commitment to conservative financial policies and Investment Grade ratings.
- All three agencies have confirmed Cepsa IG ratings during 2021. In its last review, **Moody's revised Cepsa's** rating outlook from negative to stable.
- Investment Grade ratings remain a key priority for both Cepsa's management and its shareholders.

Ask your questions online

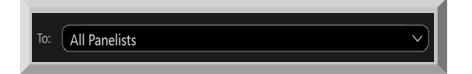




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