

Q1 2022 Results April 26th, 2022

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Today's presenters



Carmen de Pablo

CFO



Gonzalo Sáenz

Head of Finance



Agenda

- 1. 2030 Strategy Highlights
- 2. Key Highlights & Business Units Overview
- 3. Financial Results
- 4. Closing Remarks





1. 2030 Strategy Highlights







Three successful businesses



Transform Energy business to profitable energy transition leader

Maximize value from growing Chemicals and long-life E&P business

First Class Energy business



Sustainable Mobility & New Commerce





Leader in 2G biofuels



Cepsa will build the largest e-mobility ecosystem in Spain and Portugal

Providing to customers together with Endesa, a 360° charging offer from home to ultra-fast on-thego Cepsa will lead the green hydrogen production in Spain and Portugal with 2GW production by 2030

By 2030, 70% will be dedicated to the decarbonization of our customers

Cepsa will be a leading biofuels producer in Spain and Portugal with 2.5 million tons capacity by 2030

Leaders in SAF by 2030 with 0.8 Mt per year

7GW renewable energy projects pipeline (solar and wind) by 2030

Representingaround15%ofsolarproduction in Spain

1.5GW already achieved grid connection

Strong carbon commitments to address climate change

Scope 1 & 2

Emissions reduction by 2030 vs 2019 and becoming Net Zero before 2050 Scope 3 15-20%

Carbon intensity index reduction by 2030 based on products sold vs 2019 and becoming Net Zero before 2050 Creating value for credit & shareholders

Robust cash flow generation

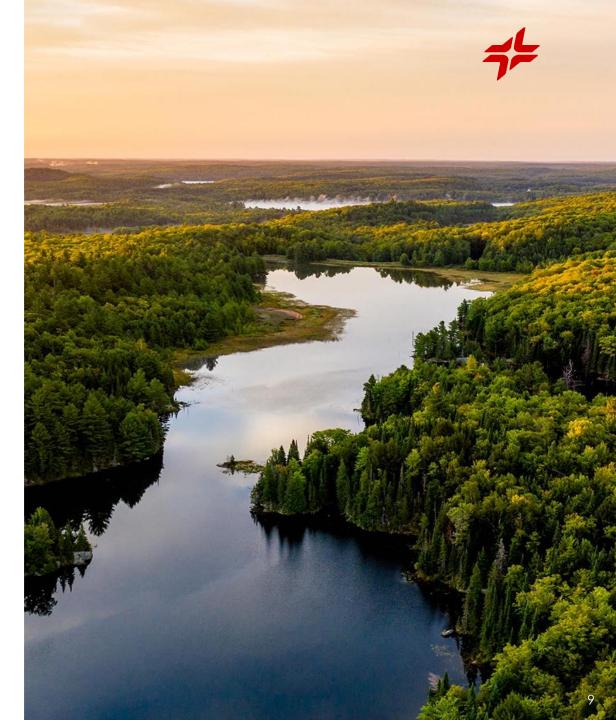
Self-financed and growing FCF profile

Clear capital allocation strategy

>15% average new projects IRR

Strong balance sheet

Investment grade profile



Creating value for credit & shareholders



Our Investment over the decade **7-8 Billion euros**

More than 60% sustainable

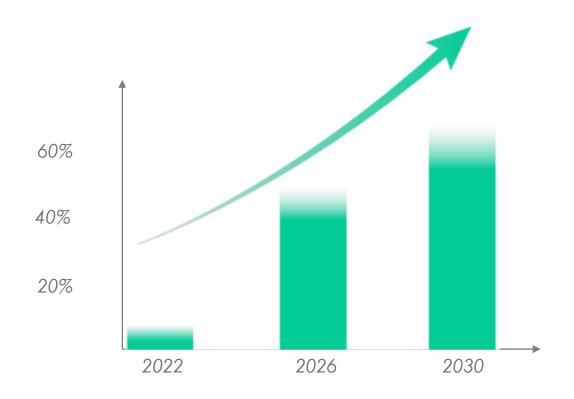


Cepsa in Positive Motion

Majority of EBITDA sustainable before 2030

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Sustainable EBITDA growth



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2. Key Highlights & Business Units Overview



Key highlights Results marked by market price volatility



FINANCIAL

Strong EBITDA of €605m, +87% growth vs Q1'21 and +29% vs Q4'21

Free Cash Flow ex-WC¹ of €60m (-55% vs Q1'21)

Solid liquidity position of €3.4bn, covering 4.5 years of debt maturities

Significant deleverage in last twelve months, from 3.3x in Q1'21 to $1.5x^2$

OPERATIONAL

Refining margin at 2.5 \$/bbl (+33% vs Q1'21), affected by high energy costs

Refining utilization at 83% (+23% vs Q1'21), although below Q4'21 figure

Commercial sales increased by 14% vs Q1'21, although still below 2019 figures

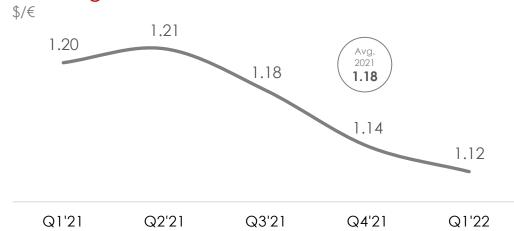
WI production increased by 13% vs Q1'21 to 81.5 kb/d



Supportive market environment Supportive but volatile market environment

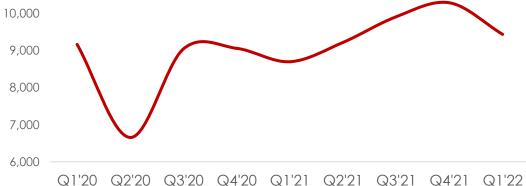


Exchange rate









Source: Cepsa, Exolum. Average figures for each quarter. 1. Corresponds to a variable cost margin after crude differentials, freight and corporate group allocations, including natural gas costs at TTF; 2. Relates to gasoline, automotive diesel, agricultural and heating gasoil

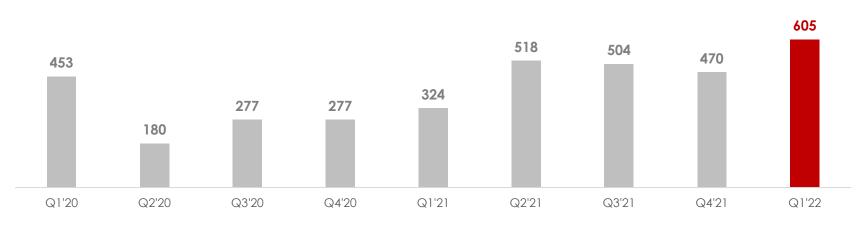
EBITDA evolution by business



Strong EBITDA generation thanks to solid and improved results in all business segments

CCS EBITDA by business (€m)	Q1'22	Q1'21	Q4'21	Q1'22 vs Q1'21
CCS EBITDA	605	324	470	87%
Energy	143	88	108	62%
Chemicals	110	100	106	10%
Upstream	384	171	290	124%
Corporate	(32)	(35)	(34)	(10%)

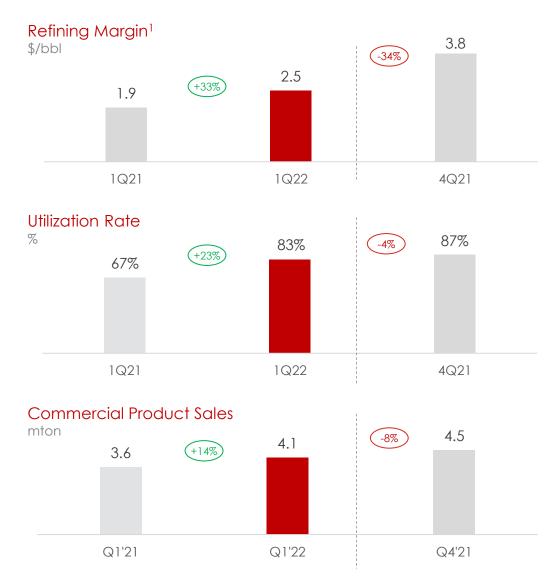
Quarterly CCS EBITDA evolution (€m)



Figures on CCS basis unless otherwise stated



Energy Parks affected by high energy prices. Commercial volumes impacted by transportation strike





EBITDA €143 m

YTD 2022 figures

Refining Margin 2.5 \$/bbl

Commercial Product Sales **4.1** mton

Figures on CCS basis unless otherwise stated 1. Corresponds to a variable cost margin after crude differentials, freight and corporate group allocations, including natural gas costs at TTF

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Chemicals Solid results on the back of continued pricing and volume optimization initiatives

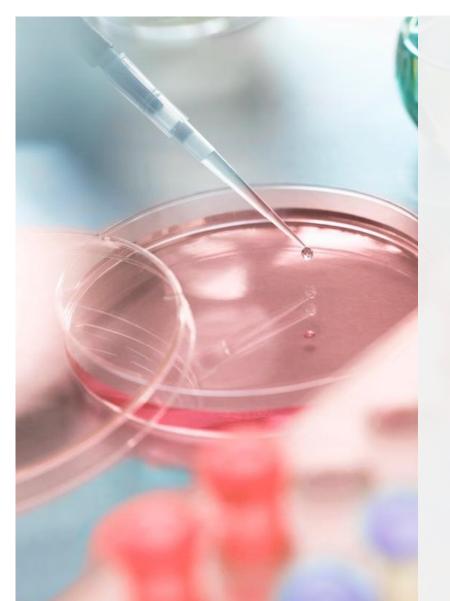
Petrochemical Product Sales

Kton



LAB Sales





YTD 2022 figures

EBITDA €110 m

Total Sales 720 kton

LAB Sales

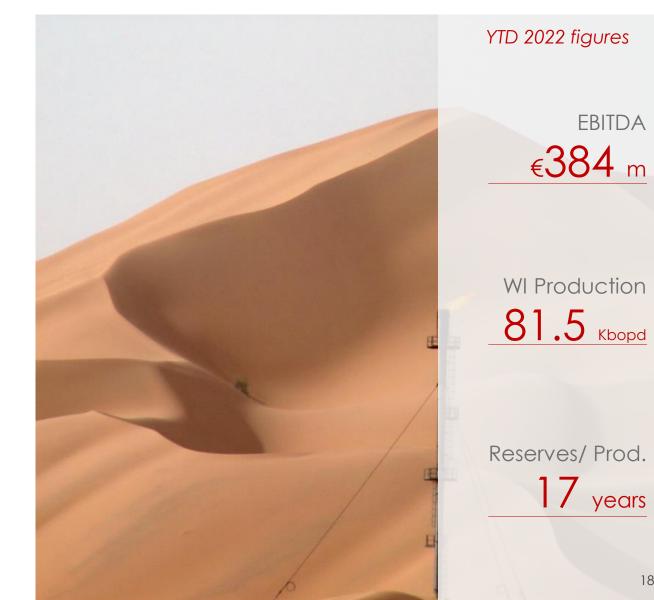


Upstream Continued strong performance boosted by higher crude prices

Working Interest Production

kbopd







3. Financial Results



Key financial metrics Continued deleveraging on the back of improved business metrics

Key Financial Metrics (€m)	Q1'22	Q1'21	Q4'21	Q1'22 vs. Q1'21
CCS EBITDA	605	324	470	87%
CCS Net Income	58	53	15	9%
Capex ¹	(89)	(104)	(163)	(14%)
Free cash flow ex-WC ²	60	136	286	(55%)
Net Debt (excl. IFRS16)	2,918	3,032	2,759	(4%)
Total Liquidity	3,362	4,485	3,476	(25%)
Leverage (excl. IFRS16)	1.5x	3.3x	1.6x	-1.8x

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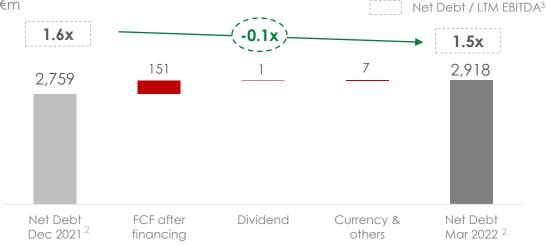
Cash flow generation and Debt overview FCF impacted by increased taxes related to higher crude prices



$\underset{{{ { fm}}}}{{ { Cash Flow generation } }}$

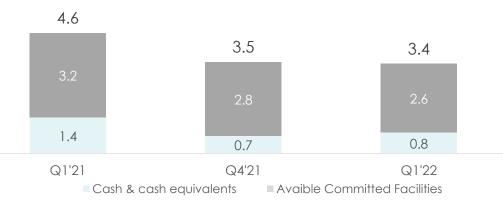
		Q1'22	Q1'21	Q4'21
+	EBITDA	605	324	470
+/-	Working capital variation	(149)	(230)	(290)
•	Taxes , dividends from associates, and other adjustments to EBITDA	(400)	(15)	(170)
	Cash flow from operations	56	79	11
•	Net Capex payments	(145)	(174)	(15)
=	Free cash flow	(89)	(95)	(4)
•	Financing activities ¹	(62)	(56)	(52)
	FCF before dividends	(151)	(151)	(56)

Net Debt evolution Dec 21 – Mar 22 €m

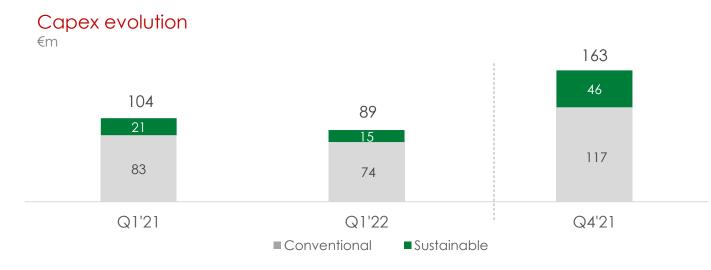


Solid Liquidity Position

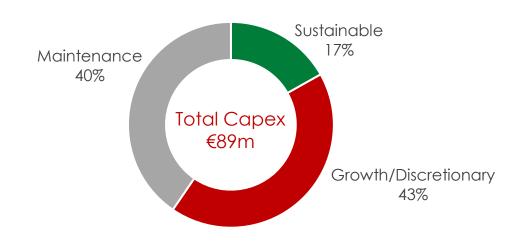
€bn



Capex evolution and breakdown Continued investments in growth whilst preserving operational excellence of assets. Sustainable capex already at 17%



Maintenance/Growth Capex Q1'22 €m







4. Closing Remarks



Closing Remarks Solid Q1'22 Performance

- EBITDA of €605m, an increase of 87% vs Q1'21
- Free Cash Flow ex-WC¹ of €60m
- Significant reduction in leverage² to 1.5x from 3.3x in Q1'21
- Solid liquidity position of €3.4bn, covering 4.5 years of debt maturities
- New 2030 Strategy, 'Positive Motion' to become a leader in sustainable energy, e-mobility and a benchmark in energy transition

Refining margin of 2.5 \$/bbl vs. 1.9\$/bbl of Q1'21 Utilization rate of 83% vs. 67% of Q1'21 Commercial sales of 4.1 mton vs. 3.6 mton of Q1'21

Chemical sales of 720 kton vs. 715 kton of Q1'21 WI production of 81.5 kbopd vs. 71.9kbopd of Q1'21

Figures on CCS basis unless otherwise stated 1. Before financing activities and dividends 2. Net Debt to EBITDA ration, excluding IFRS16



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Thank you